

Date: 14.11.2025

Ref: RJ-ONHP-2017/1/EC/Dec-25/1

Head of Office,  
Integrated Regional Office, Jaipur,  
Ministry of Env., Forest and Climate Change,  
A-209 & 218, Aranya Bhawan,  
Mahatma Gandhi Road, Jhalana Institutional Area,  
Jaipur – 304002, Rajasthan

Sub: Six-monthly Status Report on progressive compliance to Environmental Clearance (EC) conditions for Onshore Oil & Gas Exploration, Appraisal and Early Production in RJ-ONHP-2017/1 Block located in District Barmer, Rajasthan.

Ref: **1) F1(4)/SEIAA/SEAC-Raj/Sectt/Project/Cat.B1(17846/18317)/18-19 dated 05.10.2020**  
**2) F1(4)/SEIAA/SEAC-Raj/Sectt/Project/Cat. 1(b) B2 (17846)/2019-20 dated 11.05.2020**

Dear Sir,

We are pleased to submit a point wise compliance status report of the conditions stipulated in the Environmental Clearance accorded by SEIAA, Rajasthan for the RJ-ONHP-2017/1 Block for the period April 2025 to September 2025.

Thanking you,

Yours faithfully,  
For Vedanta Limited (Div.: Cairn Oil & Gas)

**Dr BR** Digitally  
signed by  
**Jat** Dr BR Jat

**Dr. Bhoma Ram Jat**  
**Chief Manager Environment**

**Enclosures:** As above

Copy to:

1. The Regional Director, Central Pollution Control Board, Bhopal
2. The Member Secretary, Rajasthan State Pollution Control Board, Jaipur

**VEDANTA LIMITED**

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**SIX- MONTHLY REPORT  
ON PROGRESSIVE COMPLIANCE TO ENVIRONMENTAL CLEARANCE CONDITIONS**

Project name:	“Onshore Oil and Gas Exploration & Appraisal and Early Production in RJ-ONHP-2017/1 Block”, Dist. Barmer, Rajasthan.
Environment Clearance letter no.:	1) F1(4) SEIAA/SEAC-Raj/Sectt/Project/Cat.B1(17846/18317)/18-19 dtd. 05.10.2020 2) F1 (4)/SEIAA/SEAC-Raj/Sectt/Project/Cat.1(b) B2 (17846)/2019-20 dtd.11.05.2020
Reporting period:	April 2025 to September 2025
Project activity during the reporting period:	No Exploratory drilling, Appraisal and Well testing/ Early Production activities carried out in the reporting period.
Overall status of activities w.r.t. project defined in EC:	<p><b>Project defined in EC:</b></p> <ul style="list-style-type: none"> <li>• Drilling of Exploratory and Appraisal Wells: 29 Nos.</li> <li>• Early Production: 12000 BOPD crude oil and 1.8 MMSCFD associated Natural gas.</li> </ul> <p><b>Overall Status:</b> Seven (07) exploratory and appraisal wells have been drilled till March 2025.</p> <ol style="list-style-type: none"> <li>1. One well at Well Pad# KW-2. Location-Village - Dholpaliyanada Tehsil: Gudha Malani District: Barmer, Rajasthan, Location: Latitude-28°14’804.00” N; Longitude-75°74’05.00” E. (Duration: November 2020 to December 2020).</li> <li>2. Four wells drilled at Well Pad # DD Basal Fan-1 Location Village - Ranasar Khurd &amp; Chottu, Tehsil: Gudamalani, District: Barmer, Rajasthan, Location: Latitude: 25°22’13"N Longitude: 71°38’52"E. Well - 1 (DDBF-1): Duration: October 2021 to February 2022 Well - 2 (DDBF-2): Duration: March 2022 to April 2022 Well - 3 (DGL-1): Duration: December 2023 to February 2024 Well - 4 (DGNS-1): Duration: January 2024 to April 2024</li> <li>3. One well at Well Pad # WMGH1A, Location Village – Raiko ki Dhani, Tehsil: Barmer, District: Barmer, Rajasthan, Location: Latitude- 25°27’30.7692"N &amp; Longitude- 71°30’24.674"E. (Duration March 2024 to May 2024). No commercial discovery found. The well has been plugged and site has been restored.</li> <li>4. One well at Well Pad # Raag West DTP2, Location Village-Khadali, Tehsil: Gudha Malani District: Barmer, Rajasthan Location: Latitude-25°18’57.14"N &amp; Longitude-771°39’12.73"E. (Duration March 2024 to May 2024).</li> </ol>

S.No.	Conditions	Compliance Status
<b>I. Statutory compliance:</b>		
i.	The project proponent shall obtain forest clearance under the provisions of Forest (Conservation) Act, 1986, in case of the diversion of forest land for non-forest purpose involved in the project.	Drilling sites/well pads do not involve any forest land.
ii.	The project proponent shall obtain clearance from the National Board of Wildlife, If applicable.	No protected area/ ESZ involved.
iii.	The project proponent shall prepare a Site-Specific Conservation Plan & Wildlife management Plan and approved by the Chief wildlife Warden. The recommendations of the approved Site-Specific Conservation Plan/ Wildlife Management Plan shall be implemented in consultation with the State Forest Department. The implementation report shall be furnished along with the six-monthly compliance report. (in case of the presence of schedule-I species in the study area)	Wildlife conservation plan has been prepared and submitted to PCCF Wildlife for approval vide letter No. RJ-ONHP-2017/WL/1, dated 06.12.2019. Following measures has been adopted: <ul style="list-style-type: none"> <li>• Fencing has been done around the well pads including campsite to prevent any encounter with wild animals.</li> <li>• Awareness program has been carried out among working personnel involved in the project activity.</li> <li>• Road signages were provided along the roadside indicating the maximum speed limit near the project site.</li> </ul>

S.No.	Conditions	Compliance Status
iv.	The project proponent shall obtain Consent to Establish / Operate under the provisions of Air (Prevention & Control of Pollution) Act.1981 and the Water (Prevention &Control of Pollution) Act, 1974 from the concerned State pollution Control Board/ Committee.	<p><b>Complied.</b>  CTE has been obtained vide order no 2020-2021/ HDF / 3133 dated 31.07.20 for Exploration &amp; Appraisal and vide order no. 2020-2021/HDF/ 3316 dated 18.03.21 for Early production.  <u>CTO has been obtained for:</u>  1) Wellpad # KW-2 vide order no. 2020-2021/HDF/ 3317 dtd. 18.03.21, valid from 11.11.2020 to 31.10.2025.  2) Wellpad # DD-Basal Fan-1 vide order no. 2021-2022/ HDF/8837 dated 28.12.21, valid from 05.07.2021 to 30.06.2026  3) Well Pad # WMGH1A vide order no. 2024-2025/ Balotra/10748 dated 23.05.2024, valid from 18.03.2023 till 28.02.2029.  4) Well Pad # Raag West DTP2 (RSPCB unit ID: 104497 &amp; Application no: 314116) vide order no. 2022-2023/HDF/9202 dated 09.01.2023.</p>
v.	The project proponent shall obtain authorization under the Hazardous and other Waste Management Rules, 2016 as amended from time to time.	<p><b>Complied.</b>  HW Authorization has been obtained for:  1) Well Pad # KW-2 vide authorization no. RSPCB/ HWM /2021-2022/ HDF/ HS/23 dtd. 12.07.21, valid from 24.11.2020 to 23.11.2025.  2) Well Pad # DD-Basal Fan-1 vide authorization no. RPCB/HWM/2021-2022/HDF/HSW/84, dtd. 28.12.2021, valid from 29.07.2021 to 29.06.2026  3) Well Pad # WMGH1A vide authorisation no. RPCB/ HWM/2024-2025/Balotra/HSW/4 dtd. 27.05.2024, valid from 24.05.2024 to 30.04.2029  4) Well Pad # Raag West DT-P2 vide authorisation no. RPCB/HWM/2022-2023/HDF/HSW/66, dtd. 09.01.2023, valid from 09.01.2023 to 31.12.2027</p>
vi.	The Company shall strictly comply with the rules and guidelines under Manufacture, Storage and Import of Hazardous Chemicals (MSIHC) Rules, 1989 as amended time to time. All transportation of Hazardous Chemicals shall be as per the Motor Vehicle Act (MVA), 1989.	<p><b>Complied.</b>  Hazardous chemicals handled as per the Manufacture, Storage and Import of Hazardous Chemicals (MSIHC) Rules, 1989 as amended from time to time. The trucks/ tankers used for transportation of Hazardous Waste complied with the provisions of the Motor Vehicle Act, 1988 and the rules.</p>
<b>II. Air quality monitoring and preservation</b>		
i.	The project proponent shall install 24x7 continuous emission monitoring system at process stacks to monitor stack emission with respect to standards prescribed in Environment (Protection) Rules 1986 and connected to SPCB and CPCB online servers and calibrate these systems from time to time according to equipment supplier specification through labs recognised under Environment (Protection) Act, 1986 or NABL accredited laboratories.	<p><b>Complied.</b>  Environmental monitoring has been carried out at WP-KW-2, WP - Basal Fan-1 WP-WMGH1A &amp; WP-Raag West DTP-2 for respective pre-drilling, during drilling &amp; post drilling activities. Parameters are found to be within the prescribed limits. Monitoring reports were submitted with earlier six-monthly reports.</p>
ii.	The project proponent shall monitor fugitive emissions in the plant premises at least once in every quarter through labs recognised under Environment (Protection) Act, 1986.	<p><b>Complied.</b>  Periodic water sprinkling carried out in work areas and approach roads to prevent fugitive dust emissions.</p>

S.No.	Conditions	Compliance Status
iii.	The project proponent shall install system to carryout Ambient Air Quality monitoring for common/criterion parameters relevant to the main pollutants released (e.g., PM10 and PM25 in reference to PM emission, and SO2 and NOx in reference to SO2 and NOx emissions) within and outside the plant area at least at four locations (one within and three outside the plant area at an angle of 120 each), covering upwind and downwind directions.	<b>Complied.</b> Environmental monitoring has been carried out at WP-KW-2, WP-DD Basal Fan-1 WP-WMGH1A & WP-Raag West DTP-2 for respective pre-drilling, during drilling & post drilling phase. Parameters are found to be within the prescribed limits. Monitoring reports were submitted with earlier six-monthly reports.
iv.	To control source and the fugitive emissions, suitable pollution control devices shall be installed to meet the prescribed norms and/or the NAAQS. Sulphur content should not exceed 0.5% in the coal for use in coal fired boilers to control particulate emissions within permissible limits (as applicable). The gaseous emissions shall be dispersed through stack of adequate height as per CPCB/ SPCB guidelines.	<b>Complied.</b> The following air pollution prevention and control measures had been implemented: DG sets installed at site during drilling phase were provided with adequate stack heights. Period maintenance of DG Sets and other equipment were carried out. Periodic water sprinkling in work/activity areas and approach road were provided. Vehicles with valid PUC certificates were only allowed at site.
v.	Storage of raw materials, Coal etc shall be either stored in silos or in covered areas to prevent dust pollution and other fugitive emissions.	Raw material used for drilling such as Barite and others are kept in bags, containers under the shed. Other raw materials are stored with cover.
vi.	National Emission Standards for Organic Chemicals Manufacturing Industry issued by the Ministry vide G.S.R. 60S(E) dated 21st July, 2010 and amended from time to time shall be followed.	<b>Not Applicable</b>
vii.	The National Ambient Air Quality Emission Standards issued by the Ministry vide G.S.R. No. 826(E) dated 16 <sup>th</sup> November,2009 shall be complied with.	<b>Complied.</b> Environmental monitoring was carried out at WP-KW-2, WP-Basal Fan-1 WP-WMGH1A & WP-Raag West DTP-2 for respective pre-drilling, during drilling & post drilling activities. Parameters are found to be within the prescribed limits. Monitoring reports were submitted with earlier six-monthly reports.
<b>III. Water quality monitoring and preservation</b>		
i.	The project proponent shall provide online continuous monitoring of effluent, the unit shall install web camera with night vision capability and flow meters in the channel/drain carrying effluent within the premises (applicable in case of the projects achieving ZLD)	ETP was installed at site to treat the effluent during drilling. The treated effluent has been used for drilling mud preparation, dust suppression and other misc. uses within the operational areas. Logbooks for ETP operation was maintained wherever required. Drilling is very short-term activity. Provision for septic tank and soak pit has been made considering the small volume of domestic effluent and very short-term operation.
ii.	As already committed by the project proponent, Zero Liquid Discharge shall be ensured, and no waste/ treated water shall be discharged outside the premises (applicable in case of the projects achieving the ZLD).	<b>Complied.</b> ETP with physiochemical treatment was installed (Oil & grease trap, skimmer cum clarifier, PSF, ACF, treated storage tank, filter press). Treated effluent has been reused for various purposes like mud preparation, dust suppression, floor washing, etc.
iii.	The effluent discharge shall conform to the standards prescribed under the Environment (Protection) Rules, 1986, or as specified by the State Pollution Control Board while granting Consent under the Air/ Water Act, whichever is more stringent.	<b>Complied.</b> ETP with physiochemical treatment was installed (Oil & grease trap, skimmer cum clarifier, PSF, ACF, treated storage tank, filter press). Treated effluent has been reused for various purposes like mud preparation, dust suppression, floor washing, etc. No discharge of treated effluent.

S.No.	Conditions	Compliance Status
iv.	Total freshwater requirement shall not exceed the proposed quantity or as specified by the Committee. Prior permission shall be obtained from the concerned regulatory authority/ CGWA in this regard.	<b>Complied.</b> No groundwater has been extracted at site.
v.	Process effluent/ any wastewater shall not be allowed to mix with storm water. The storm water from the premises shall be collected and discharged through a separate conveyance system.	<b>Complied.</b> Wastewater has been collected in separate pit. No mixing with stormwater.
vi.	The Company shall harvest rainwater from the roof tops of the buildings and stormwater drains to recharge the ground water and utilize the same for different industrial operations within the plant.	Drilling is a short-term activity, hence rainwater harvesting not feasible for the project. Rainwater harvesting will be carried out, during development and production phase for any future well.
vii.	The DG sets shall be equipped with suitable pollution control devices and the adequate stack height so that the emissions are in conformity with the extant regulations and the guidelines in this regard.	<b>Complied.</b> DG sets were provided with acoustic enclosures. Stacks with adequate height have been provided in all the DG sets. Periodic maintenance of DG sets is undertaken. DG stack monitoring has been carried out. Monitoring reports were submitted along with earlier six-monthly reports. Parameters are found to be within the prescribed limits.
<b>IV. Noise monitoring and prevention</b>		
i.	Acoustic enclosure shall be provided to DG set for controlling the noise pollution	<b>Complied.</b> DG sets were provided with acoustic enclosures.
ii.	The overall noise levels in and around the plant area shall be kept well within the standards by providing noise control measures including acoustic hoods, silencers, enclosures etc. on all sources of noise generation.	<b>Complied.</b> DG sets were provided with acoustic enclosures, silencers. Workplace noise monitoring were carried out. levels found within the prescribed limits. Monitoring reports were submitted. Parameters are found to be within the prescribed limits.
iii.	The ambient noise levels should conform to the standards prescribed under E(P)A Rules, 1986 viz. 75 dBA (daytime) and 70 dBA (night-time).	<b>Complied.</b> Work zone noise and ambient Noise monitoring have been carried out at drill sites. Parameters are found to be within the prescribed limits. Monitoring reports were submitted along with earlier six-monthly report.
<b>V. Energy Conservation measures</b>		
i.	The energy sources for lighting purposes shall preferably be LED based.	<b>Complied.</b> LED tubes/ tube lights were provided at the drill sites.
<b>VI. Waste management</b>		
i.	Hazardous chemicals shall be stored in tanks, tank farms, drums, carboys etc. Flame arresters shall be provided on tank farm and the solvent transfer through pumps.	The hazardous chemicals such as HSD, TEG, corrosion inhibitors were stored in optimum quantity. Necessary approvals such as licenses from the Petroleum and Explosives Safety Organisation (PESO) have been obtained. The chemicals are handled in a closed only through pumping to minimize human exposure.
ii.	Process organic residue and spent carbon, if any, shall be sent to cement industries. ETP sludge, process inorganic & evaporation salt shall be disposed of to the TSDF.	<b>Not applicable.</b>

S.No.	Conditions	Compliance Status
iii.	The company shall undertake waste minimization measures as below: a. Metering and control of quantities of active ingredients to minimize waste. b. Reuse of by-products from the process as raw material or as raw material substitutes in other processes. c. Use of automated filling to minimize spillage. d. Use of Close Feed system into batch reactors. e. Venting equipment through vapour recovery system. f. Use of high-pressure hoses the equipment clearing to reduce wastewater generation	<b>Not applicable.</b>
<b>VII. Green Belt</b>		
(i)	The green belt of 5-10 m width shall be developed in more than 33% of the total project area. mainly along the plant periphery, in downward wind direction. and along roadsides etc. Selection of plant species shall be as per the CPCB guidelines in consultation with the State Forest Department.	Exploratory drilling is a very short term & temporary activity. In case of commercially viable discovery of hydrocarbons and during development & production greenbelt will be developed.
<b>VIII. Safety Public hearing and Human health issues</b>		
i.	Emergency preparedness plan based on the Hazard identification and Risk Assessment (HIRA) and Disaster Management Plan shall be implemented.	<b>Complied.</b> ERP (Emergency Preparedness Plan) prepared and made available at drill site. Periodic mock drills have been carried out at drill sites in drilling phase..
ii.	The unit shall make the arrangement for protection of possible fire hazards during manufacturing process in material handling. Firefighting system shall be as per the norms.	<b>Complied.</b> Adequate fire protection/ fighting provision have been made at the drill sites in drilling phase..
iii.	The unit shall make the arrangement for protection of possible fire hazards during manufacturing process in material handling. Firefighting system shall be as per the norms.	<b>Complied.</b> Adequate fire protection/ fighting provision have been made at drill sites in drilling phase.
iv.	Training shall be imparted to all employees on safety and health aspects of Chemical Shandling. Pre-employment and routine periodical medical examinations for All employees shall be undertaken on regular basis. Training to all employees on handling of chemicals shall be imparted.	<b>Complied.</b> Regular trainings and awareness program have been conducted at the drill site pertaining to safety and health aspect of chemical handling. Regular mock drills and training have also been conducted at site for better understanding.
v.	Provision shall be made for the housing of construction labour within the site with All necessary infrastructure and facilities such as fuel for cooking, mobile toilets, mobile STP, safe drinking water, medical health care, creche etc. The housing may be in the form of temporary structures to be removed after tire completion of the project.	<b>Not Applicable</b> No housing for construction labour was provided. Labours were hired locally from the nearby areas.
vi.	Occupational health surveillance of the workers shall be done on a regular basis and records maintained as per the Factories Act	<b>Complied.</b> Regular health check-ups have been done for personnel working at site and records are maintained.
vii.	There shall be adequate space inside the plant premises earmarked for parking of vehicles for raw materials and finished products, and no parking to be allowed outside on public places.	<b>Complied.</b> Adequate space provisions have been made for storage of drilling materials, equipment and parking of vehicles.
<b>VIII. Corporate Environment Responsibility</b>		
i.	The project proponent shall comply with the provisions contained in this Ministry's OM (vide F. No. 22-651/017-1A.III dated 1st May 2018, as applicable, regarding Corporate Environment Responsibility.	<b>Complied.</b> Various programs, activities have been undertaken for the benefits of nearby community, villagers.

S.No.	Conditions	Compliance Status
ii.	The company shall have a well laid down environmental policy duly approve by the board of Directors. The environmental policy' should be prescribed for standard operating procedures to have proper checks and balances and to bring into focus any infringement/ deviation/ violation of the environment/ forest wildlife norms /conditions and / or shareholders / stake holders. The copy of the board resolution in this regard shall be submitted to the MoEF & CC as a part of six-monthly report.	<b>Complied.</b> Vedanta Ltd. (Div: Cairn Oil & Gas) has laid down Health, Safety, Environmental & Sustainability policy duly signed by the ED, Vedanta Ltd. and implemented.
iii.	A separate Environmental Cell both at tire project and company head quarter level with qualified personnel shall be set up under the control of senior Executive, who will directly to the head of the organization.	<b>Complied.</b> Environment team with qualified & experienced professional is setup in the company. Head of the Environment reports to Director - HSE who reports to COO.
iv.	Action plan for implementing EMP and environmental conditions along with responsibility matrix of the company shall be prepared and shall be duly approved by competent authority. The year wise fund earmarked for environmental protection measures shall be kept in separate account and not to be diverted for any other purpose. Year wise progress of implementation of action plan shall be reported to the Ministry/Regional Office along with the Six-Monthly Compliance Report.	<b>Complied.</b> EMP including environmental monitoring has been prepared and implemented at the drill sites. No exploratory drilling & appraisal activities in this reporting period.
v.	Self-environmental audit shall be conducted annually. Every three years third party-environmental audit shall be carried out.	<b>Complied.</b> During drilling, audit/ inspection has been carried out by Environment/ HSE Department.
<b>IX. Miscellaneous</b>		
i.	The project proponent shall make public the environmental clearance granted for their project along with the environmental conditions and safeguards at their cost by prominently advertising it at least in two local newspapers of the District or State. Of which one shall be in the vernacular language within seven days and in addition this shall also be displayed in the project proponent's website permanently.	<b>Complied.</b> Advertisement has been published in 'Rajasthan Patrika' and 'Hindustan Times' on 04.09.2022.
ii.	The copies of the environmental clearance shall be submitted by the project proponents to the Heads of local bodies. Panchayats and Municipal Bodies in addition to the relevant offices of the Government who has to display the same for 30 days from the date of receipt.	<b>Complied.</b> Copies of the environmental clearance has been submitted to the Heads of local bodies, Panchayat and Municipal Bodies in addition to the relevant government offices vide letter dated 17 <sup>th</sup> Feb 2023.
iii.	The project proponent shall upload the status of compliance of the stipulated environment clearance conditions. Including results of monitored data on the website and update the same on half yearly basis.	<b>Complied.</b> Environmental Compliance report is being prepared and uploaded on website on regular basis.
iv.	The project proponent shall monitor the criteria pollutants level namely PM10, SO2,NOx (ambient levels as well as stack emissions) or critical sectoral parameters, indicated for the projects and display the same at a convenient location for disclosure to the public and put on the website of the company.	<b>Complied.</b> Periodic environmental monitoring has been carried out at site pre-drilling, during drilling, post drilling phase and reports are available at site. Parameters are found to be within the prescribed limits.
v.	The project proponent shall submit six-monthly reports on the status of the compliance of the stipulated environmental conditions on the website of the Ministry of Environment. Forest and Climate Change at environment clearance portal.	<b>Complied.</b> Six-monthly compliance report is being prepared and submitted regularly.

S.No.	Conditions	Compliance Status
vi.	The project proponent shall submit the environmental statement for each financial year in Form-V to the concerned State Pollution Control Board as prescribed under the Environment (Protection) Rules, 1986, as amended subsequently and put on their website of the company.	<b>Complied.</b> Environmental Statement (in Form-V) has been prepared and submitted to RSPCB for DD Basal Fan-1 vide letter no. DD Basal Fan-1 (RJ-ONHP-2017/1)/2025/Form-V/1 dated 15.09.2025, for KW-2 vide letter no. KW-2(RJ-ONHP-2017/1)/ 2025//Form-V/1 dated 15.09.2025, for WMGH-1A vide letter no. WMGH-1A (RJ-ONHP-2017/1)/2025/Form-V/1 dated 15.09.2025, for Raag West DTP-2 vide letter no. Raag West DTP-2 (RJ-ONHP-2017/1)/2025/Form-V/1 dated 15.09.2025.
vii.	The project proponent shall inform the Regional Office as well as the Ministry the date of financial closure and final approval of the project by the concerned authorities, commencing the land development work and start of production operation by the project.	<b>Noted for compliance.</b>
viii.	The project authorities must strictly adhere to the stipulations made by the State Pollution Control Board and the State Government.	<b>Complied.</b> Conditions stipulated in CTE& CTO have been complied with towards pollution prevention & control and safeguard of environment and ecology.
ix.	The project proponent shall abide by all the commitments and recommendations made in the EIA/ EMP report commitments made during public hearing and also that during their presentation to the Expert Appraisal Committee.	<b>Complied.</b> EMP has been implemented towards pollution prevention & control and safeguard of environment and ecology. Public Hearing not applicable for the project.
x.	No further expansion or modifications in the plant shall be carried out without prior approval of the Ministry of Environment, Forests and Climate Change (MoEF&CC).	Noted.
xi.	Concealing factual data or submission of false/ fabricated data may result in revocation of this environmental clearance and attract action under the provisions of Environment (Protection) Act, 1986.	Noted.
xii.	The Ministry may revoke or suspend the clearance, if implementation of any of the above conditions is not satisfactory"	Noted.
xiii.	The Ministry reserves the right to stipulate additional conditions if found necessary. The Company in a time bound manner shall implement these conditions.	Noted.
xiv.	The Regional Office of this Ministry shall monitor compliance of the stipulated conditions. The project authorities should extend full cooperation to the officer (s) of the Regional Office by furnishing the requisite data/ information/ monitoring reports.	Noted.
xv.	The above conditions shall be enforced, inter-alia under the provisions of the Water (Prevention & Control of Pollution) Act, 1914,the Air (Prevention & Control of Pollution) Act, 1981, the Environment (Protection) Act, 1986,Hazardous and Other Wastes (Management and Transboundary Movement) Rules, 2016 and the Public liability Insurance Act, 1991 along with their amendments and Rules and any other orders passed by the Hon'ble Supreme Court of India/ High Courts and any other Court of Law relating to the subject matter.	Noted.
xvi.	Any appeal against this EC shall lie with the National Green Tribunal, if preferred, within a period of 30 days as prescribed under Section16 of the National Green Tribunal Act, 2010.	Noted.